

PI PIPELINE INTELLIGENCE REPORT

P.O. Box 1099 Missouri City, Texas 77459-1099
3507 Plum Brook Ln., Missouri City, TX 77459

(281) 499-3131 FAX (281) 499-3223
E-mail: pipelineintelligence@gmail.com
www.pipelineintelligence.com



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MAJOR PROJECTS AND NEWS ITEMS

(Houston, TX) – Denso North America is excited to announce the launch of their latest innovation - Denso Bore-Wrap®. Denso Bore-Wrap is an Abrasion Resistant Outer-wrap (ARO) which has outstanding performance against impact, gouge, abrasion, and fracture. Bore-Wrap creates a superior sacrificial outer laminate layer, which protects both pre-approved field joint coatings and mainline coatings (such as, liquid epoxy coatings, 3LPE, 3LPP and FBE coatings) from damage during pipeline installations, in difficult terrain or by means of trenchless installation methods, such as directional drilling, HDD or boring. Denso Bore-Wrap is easily applied in the field; there is no mixing required, it is simply wrapped over the existing pipeline coating and cured with water. Due to its flexibility and exceptional level of mechanical protection, Bore-Wrap minimizes the need for costly spot repairs or re-pulling pipe from damage.

To learn more, visit Denso North America at www.densona.com or call them at (281) 821-3355.

(Williamsville, NY) – It appears the U.S. Supreme Court is the last thing standing in the path of the Northern Access Pipeline.

Recently, a three-judge panel on the U.S. Second Circuit Court of Appeals in New York City ruled against an appeal by the state Department of Environmental Conservation which sought to stop the project.

National Fuel Gas filed an application for the 96-mile pipeline from McKean County in Pennsylvania to Elma in Erie County in 2015. At that time, it was called Northern Access 2017 and its cost was estimated at \$500 million.

The DEC, which the court said was “flimflammed” by National Fuel Gas over the one-year review timeline of the Federal Energy Regulatory Commission, has not decided whether to appeal the court’s unanimous decision.

The DEC and NFG officials had agreed to an extension of the timeline, but NFG later backed out. FERC ruled the parties

did not have the authority to extend the one-year period DEC had to rule on a permit for the pipeline project. This was the basis for the court challenge by National Fuel Gas.

State DEC officials had denied the Northern Access Pipeline permit to cross 192 streams between the New York-Pennsylvania border near Ceres and Elma in Erie County.

The pipeline would start in Sergeant Township south of Smethport in McKean County, wind north to the east of Eldred and cross under the Allegheny River near Ceres in the town of Genesee in Allegany County, N.Y.

From there, the 24-inch pipeline would go north and west, crossing into Cattaraugus County, N.Y., in the town of Portville, N.Y. The line would hook into the compressor station north of Interstate 86 in Hinsdale, N.Y. From there it would pass through parts of the towns of Ischua, Franklinville, Machias and Yorkshire before crossing Cattaraugus Creek west of Yorkshire Corners. The 75-foot wide pipeline route would mostly follow existing utility right-of-ways.

Karen Merkel of National Fuel Gas corporate communications, said the company “is very pleased with the results and the U.S. Court of Appeals for the Second Circuit’s thorough decision today regarding our Northern Access project.”

National Fuel Gas “has committed to meet or exceed all safety codes and environmental protective measures in the construction and operation of this project,” Merkel said. “With these measures in place, the project will not put at risk or endanger any water resources or surrounding environments.” Merkel agreed the ruling “certainly clears the most significant hurdle facing the continued development of the Northern Access project.”

No project timeline has been determined; Merkel added. The Federal Energy Regulatory Commission had set a February 2022 deadline for completion of the pipeline and had rejected a NFG request to extend the deadline to December 2024.



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Company	Length	Diameter	Location/Description	Approx. Bid Date/ Awarded Contractor
Permico Energia, LLC Houston, TX	220 mi. 123 mi. 200 mi.	24" 24" 24"	(Texas NGL Project) "Companero Pipeline" starts near Monahans, TX in the Permian Basin & ends in Corpus Christi, TX.	Delayed
Phillips 66 Houston, TX	8.9 mi.	8", 12", 18"	Project located near Sweeney, TX.	Awards pending
Phillips 66 Houston, TX	28 mi.	10"	Take up & relay that will run from Villa Ridge to near Fenton, MO.	Price Gregory Katy, TX
Phillips 66 Bridger Pipeline, LLC (Joint Venture)	130 mi. 730 mi.	20" 30"	"Red Oak Pipeline" will run from Cushing, OK to delivery points near Corpus Christi, Houston, and Beaumont, TX.	Could be 2022 - 2023
Phillips 66 Bridger Pipeline, LLC (Joint Venture)	720 mi.	24"	"Liberty Pipeline" will run from the Rockies & Bakken production areas to near Cushing, OK	Could be 2021-2022
Plains All American Valero (Joint Venture)	45 mi.	24"	"Byhalia Connection Pipeline" will run from near Memphis, TN to Marshall County, MS. Start date May 2021.	Energy Services South The Woodlands, TX